

115TH CONGRESS  
1ST SESSION

**S.** \_\_\_\_\_

To amend the Internal Revenue Code of 1986 to extend the publicly traded partnership ownership structure to energy power generation projects and transportation fuels, and for other purposes.

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IN THE SENATE OF THE UNITED STATES

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Mr. COONS (for himself and Mr. MORAN) introduced the following bill; which was read twice and referred to the Committee on \_\_\_\_\_

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**A BILL**

To amend the Internal Revenue Code of 1986 to extend the publicly traded partnership ownership structure to energy power generation projects and transportation fuels, and for other purposes.

1       *Be it enacted by the Senate and House of Representa-*  
2       *tives of the United States of America in Congress assembled,*

3       **SECTION 1. SHORT TITLE.**

4       This Act may be cited as the “Master Limited Part-  
5       nerships Parity Act”.

1 **SEC. 2. EXTENSION OF PUBLICLY TRADED PARTNERSHIP**  
2 **OWNERSHIP STRUCTURE TO ENERGY POWER**  
3 **GENERATION PROJECTS, TRANSPORTATION**  
4 **FUELS, AND RELATED ENERGY ACTIVITIES.**

5 (a) IN GENERAL.—Subparagraph (E) of section  
6 7704(d)(1) of the Internal Revenue Code of 1986 is  
7 amended—

8 (1) by striking “income and gains derived from  
9 the exploration” and inserting “income and gains  
10 derived from the following:

11 “(i) MINERALS, NATURAL RE-  
12 SOURCES, ETC.—The exploration”,

13 (2) by inserting “or” before “industrial  
14 source”,

15 (3) by inserting a period after “carbon diox-  
16 ide”, and

17 (4) by striking “, or the transportation or stor-  
18 age” and all that follows and inserting the following:

19 “(ii) RENEWABLE ENERGY.—The gen-  
20 eration of electric power (including the  
21 leasing of tangible personal property used  
22 for such generation) exclusively utilizing  
23 any resource described in section 45(c)(1)  
24 or energy property described in section 48  
25 (determined without regard to any termi-  
26 nation date), or in the case of a facility de-

1 scribed in paragraph (3) or (7) of section  
2 45(d) (determined without regard to any  
3 placed in service date or date by which  
4 construction of the facility is required to  
5 begin), the accepting or processing of such  
6 resource.

7 “(iii) ENERGY STORAGE PROPERTY.—  
8 The sale of electric power, capacity, re-  
9 source adequacy, demand response capa-  
10 bilities, or ancillary services that is pro-  
11 duced or made available from any equip-  
12 ment or facility (operating as a single unit  
13 or as an aggregation of units) the principal  
14 function of which is to—

15 “(I) use mechanical, chemical,  
16 electrochemical, hydroelectric, or ther-  
17 mal processes to store energy that was  
18 generated at one time for conversion  
19 to electricity at a later time; or

20 “(II) store thermal energy for di-  
21 rect use for heating or cooling at a  
22 later time in a manner that avoids the  
23 need to use electricity at that later  
24 time.

1                   “(iv) COMBINED HEAT AND POWER.—  
2                   The generation, storage, or distribution of  
3                   thermal energy exclusively utilizing prop-  
4                   erty described in section 48(c)(3) (deter-  
5                   mined without regard to subparagraphs  
6                   (B) and (D) thereof and without regard to  
7                   any placed in service date).

8                   “(v) RENEWABLE THERMAL EN-  
9                   ERGY.—The generation, storage, or dis-  
10                  tribution of thermal energy exclusively  
11                  using any resource described in section  
12                  45(c)(1) or energy property described in  
13                  clause (i) or (iii) of section 48(a)(3)(A).

14                  “(vi) WASTE HEAT TO POWER.—The  
15                  use of recoverable waste energy, as defined  
16                  in section 371(5) of the Energy Policy and  
17                  Conservation Act (42 U.S.C. 6341(5)) (as  
18                  in effect on the date of the enactment of  
19                  the Master Limited Partnerships Parity  
20                  Act).

21                  “(vii) RENEWABLE FUEL INFRA-  
22                  STRUCTURE.—The storage or transpor-  
23                  tation of any fuel described in subsection  
24                  (b), (c), (d), or (e) of section 6426.



1           greenhouse gas emissions (as defined  
2           in section 211(o)(1)(C) of such Act).  
3           This clause shall not apply to any fuel  
4           which uses as its primary feedstock carbon  
5           dioxide which is deliberately released from  
6           naturally-occurring subsurface springs.

7           “(x) RENEWABLE CHEMICALS.—The  
8           production, storage, or transportation of  
9           any qualifying renewable chemical (as de-  
10          fined in paragraph (6)).

11          “(xi) ENERGY EFFICIENT BUILD-  
12          INGS.—The audit and installation through  
13          contract or other agreement of any energy  
14          efficient building property described in sec-  
15          tion 179D(e)(1).

16          “(xii) GASIFICATION WITH SEQUES-  
17          TRATION.—The production of any product  
18          or the generation of electric power from a  
19          project—

20                 “(I) which meets the require-  
21                 ments of subparagraphs (A) and (B)  
22                 of section 48B(c)(1), and

23                 “(II) not less than 75 percent of  
24                 the total carbon dioxide emissions of  
25                 which is qualified carbon dioxide (as

1 defined in section 45Q(b)) which is  
2 disposed of or utilized as provided in  
3 paragraph (7).

4 “(xiii) CARBON CAPTURE AND SE-  
5 QUESTRATION.—

6 “(I) POWER GENERATION FACILI-  
7 TIES.—The generation or storage of  
8 electric power (including associated  
9 income from the sale or marketing of  
10 energy, capacity, resource adequacy,  
11 and ancillary services) produced from  
12 any power generation facility which is,  
13 or from any power generation unit  
14 within, a qualified facility which is de-  
15 scribed in section 45Q(c) and not less  
16 than 50 percent (30 percent in the  
17 case of a facility or unit placed in  
18 service before January 1, 2017) of the  
19 total carbon dioxide emissions of  
20 which is qualified carbon dioxide  
21 which is disposed of or utilized as pro-  
22 vided in paragraph (7).

23 “(II) OTHER FACILITIES.—The  
24 sale of any good or service from any  
25 facility (other than a power generation

1 facility) which is a qualified facility  
2 described in section 45Q(c) and the  
3 captured qualified carbon dioxide (as  
4 so defined) of which is disposed of as  
5 provided in paragraph (7).”.

6 (b) RENEWABLE CHEMICAL.—

7 (1) IN GENERAL.—Section 7704(d) of such  
8 Code is amended by adding at the end the following  
9 new paragraph:

10 “(6) QUALIFYING RENEWABLE CHEMICAL.—

11 “(A) IN GENERAL.—The term ‘qualifying  
12 renewable chemical’ means any renewable chem-  
13 ical (as defined in section 9001 of the Agri-  
14 culture Act of 2014)—

15 “(i) which is produced by the taxpayer  
16 in the United States or in a territory or  
17 possession of the United States,

18 “(ii) which is the product of, or reli-  
19 ant upon, biological conversion, thermal  
20 conversion, or a combination of biological  
21 and thermal conversion, of renewable bio-  
22 mass (as defined in section 9001(13) of  
23 the Farm Security and Rural Investment  
24 Act of 2002),

1 “(iii) the biobased content of which is  
2 95 percent or higher,

3 “(iv) which is sold or used by the tax-  
4 payer—

5 “(I) for the production of chem-  
6 ical products, polymers, plastics, or  
7 formulated products, or

8 “(II) as chemicals, polymers,  
9 plastics, or formulated products,

10 “(v) which is not sold or used for the  
11 production of any food, feed, or fuel, and

12 “(vi) which is—

13 “(I) acetic acid, acrylic acid, acyl  
14 glutamate, adipic acid, algae oils,  
15 algae sugars, 1,4-butanediol (BDO),  
16 iso-butanol, n-butanol, C10 and high-  
17 er hydrocarbons produced from olefin  
18 metathesis, carboxylic acids produced  
19 from olefin metathesis, cellulosic  
20 sugar, diethyl methylene malonate,  
21 dodecanedioic acid (DDDA), esters  
22 produced from olefin metathesis, ethyl  
23 acetate, ethylene glycol, farnesene,  
24 2,5-furandicarboxylic acid, gamma-bu-  
25 tyrolactone, glucaric acid,

1 hexamethylenediamine (HMD), 3-hy-  
2 droxy propionic acid, iso-butene, iso-  
3 prene, itaconic acid, lactide, levulinic  
4 acid, polyhydroxyalkonate (PHA),  
5 polylactic acid (PLA), polyethylene  
6 furanoate (PEF), polyethylene  
7 terephthalate (PET), polyitaconic  
8 acid, polyols from vegetable oils,  
9 poly(xylitan levulinate ketal), 1,3-  
10 propanediol, 1,2-propanediol,  
11 rhamnolipids, short and medium chain  
12 carboxylic acids produced from anaer-  
13 obic digestion, succinic acid, tereph-  
14 thalic acid, vegetable fatty acid de-  
15 rived from ethyl esters containing veg-  
16 etable oil, or *p*-Xylene, or

17 “(II) any chemical not described  
18 in clause (i) which is a chemical listed  
19 by the Secretary for purposes of this  
20 paragraph.

21 “(B) BIOBASED CONTENT.—For purposes  
22 of subparagraph (A)(iii), the term ‘biobased  
23 content percentage’ means, with respect to any  
24 renewable chemical, the biobased content of  
25 such chemical (expressed as a percentage) de-

1           terminated by testing representative samples  
2           using the American Society for Testing and  
3           Materials (ASTM) D6866.”.

4           (2) LIST OF OTHER QUALIFYING RENEWABLE  
5           CHEMICALS.—Not later than 180 days after the date  
6           of the enactment of this Act, the Secretary of the  
7           Treasury (or the Secretary’s delegate), in consulta-  
8           tion with the Secretary of Agriculture, shall establish  
9           a program to consider applications from taxpayers  
10          for the listing of chemicals under section  
11          7874(d)(6)(A)(vi)(II) (as added by paragraph (1)).

12          (c) DISPOSAL AND UTILIZATION OF OF CAPTURED  
13          CARBON DIOXIDE.—Section 7704(d) of such Code, as  
14          amended by subsection (b), is amended by adding at the  
15          end the following new paragraph:

16                 “(7) DISPOSAL AND UTILIZATION OF CAPTURED  
17          CARBON DIOXIDE.—For purposes of clauses  
18          (xii)(III) and (xiii)(I) of paragraph (1)(E), carbon  
19          dioxide is disposed of or utilized as provided in this  
20          paragraph if such carbon dioxide is—

21                         “(A) placed into secure geological storage  
22                         (as determined under section 45Q(d)(2)),

23                         “(B) used as a tertiary injectant (as de-  
24                         fined in section 45Q(d)(3)) in a qualified en-  
25                         hanced oil or natural gas recovery project (as

1 defined in section 45Q(d)(4)) and placed into  
2 secure geological storage (as so determined),

3 “(C) fixated through photosynthesis or  
4 chemosynthesis (such as through the growing of  
5 algae or bacteria),

6 “(D) chemically converted to a material or  
7 chemical compound in which it is securely  
8 stored, or

9 “(E) used for any other purpose which the  
10 Secretary determines has the potential to  
11 strengthen or significantly develop a competitive  
12 market for carbon dioxide captured from man-  
13 made sources.”.

14 (d) **EFFECTIVE DATE.**—The amendments made by  
15 this section shall take effect on the date of the enactment  
16 of this Act, in taxable years ending after such date.